Aeroelastic Responses for Wind Turbine Blade Considering Bend-Twist Coupled Effect

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Abstract: The Euler-Bernoulli beam model coupled with the sectional properties obtained by the variational asymptotic beam sectional analysis (VABS) method is used to construct the blade structure model. Combined the aerodynamic loads calculated by unsteady blade element momentum model with a dynamic inflow and the dynamic stall correction, the dynamics equations of blade are built. The Newmark implicit algorithm is used to solve the dynamics equations. Results of the sectional properties and blade structure model are compared with the multi-cell beam method and the ANSYS using shell elements. It is proved that the method is effective with high precision. Moreover, the effects on the aeroelastic response caused by bend-twist coupling are analyzed. Torsional direction is deflected toward the upwind direction as a result of coupling effects. The aerodynamic loads and the displacement are reduced.

Key words: variational asymptotic beam sectional analysis (VABS); wind turbine; unsteady blade element momentum theory; dynamic stall; aeroelastic responses

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0 Introduction

The global cumulative installed wind capacity has been increased very fast during the past decades, in nearly exponential growth according to the reports by the Global Wind Energy Council [1]. The fast growth was supported not only by a large number of new installed farms, but especially by the increased power output of single wind turbine. Nowadays for the offshore wind farms, the power with 6-8 MW is available on the market, and the length of blades reaches 80 m. Future wind turbine will have even larger scale and it is expected to reach 20 MW with the length of blades up to 150 m by 2020. To reduce the weight and increase the fatigue life of the system, composite materials such as glass fiber or carbon fiber reinforced plastics have been used because of their high strength-to-weight-ratios along with superb fatigue properties. With increasing size and the using of anisotropic materials, bending and torsional natural frequencies of the blades were closer to each other. The reliable prediction of the aero-elastic response caused by the bend-twist coupling effects became very important for the multi-mega watt (multi-MW) wind turbines. And also the passive control using the blade own structure is an effective method to decrease the sharply increased loads of future wind turbines.

Some studies have been carried out on the effects of bend-twist coupling recently. Lobitz^[2-4] used the classical flutter theory which considered the flap-twist coupling to calculate the dynamic response of HAWT blades. The load characteristics and the performance caused by coupling effects were analyzed. Nicholls-Lee^[5] compared the results between the non-coupled and coupled of the blades. And it showed that a decrease of up to 12% in thrust and an increase of up to 5% in

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power capture could be achieved by the use of properly designed, bend-twist coupled blades. A novel differential stiffness bend-twist (DSBT) coupling concept is proposed by Herath^[6] to control the deformation behavior of the blades. The DSBT method achieved bend-twist coupling in the global structure while allowing the main deformation of the structural sub-components to remain in pure bending. Goeij^[7] modelled a complete blade with spar webs by using the FEM program to investigate the performance of bending-torsion coupling composite wind turbine rotor blade. Suitable torsional vibration caused by the aeroelastic effects could create better power production and reduce the vibration. Otherwise, it is found that this could suffer from flutter, substantial fatigue damage reductions[8-9]. Ashwill[10] reported the fatigue load examination on the bend-twist blades. The bend-twist coupled blade failed at over 4 million cycles, which was around twice the designed service life of 2 million cycles. Also, some experiments have been conducted to study the mechanism of bend-twist coupling. A number of improved full-scale tests were performed on a wind turbine blade section provided by Vestas, and different FEM approaches for predicting the torsional response of the bend-twist coupling were examined in Technical University of Denmark[11-12]. The results showed that shell models performed well for flap-wise bending, but performed poorly in torsion with deviations in the range of 15%-35%. Also in the past several years, two prototype blades, the 9 m TX-100 blade and the 27 m STAR blade that all induced bend-twist coupling, have been tested to investigate the load reduction with passive control in Sandia National Laboratories^[13].

The main objective of the present study is to investigate the aeroelastic response caused by the bend-twist coupling effects in composite wind turbine blades. An effective method with high precision is proposed to model the blade structure by combining the properties of two-dimensional (2-D) section calculated by the variational asymptotic beam sectional analysis (VABS)^[14] method and

the 1-D Euler-Bernoulli beam model. Results are compared with the multi-cell beam method and the ANSYS using shell elements. The blade element momentum (BEM) method considering the dynamic inflow^[15] and the dynamic stall model^[16] is used to calculate the unsteady aerodynamic^[17]. Fully coupling of the structure model and the aerodynamic model is achieved in program to calculate the aeroelastic response of the wind turbine blade in wind with the shear effect. The influence on the vibration displacement and unsteady loads caused by the bend-twist coupling effects are analyzed.

1 Structural Model of Wind Turbine Blades

The wind turbine blades are slender structures with one dimension much larger than the other two. And the first several elastic modals demonstrate the beam behavior. For this reason, the FEM models based on the brick or shell elements are believed to be overcorrected for aero-elastic analysis especially in the multi-body dynamics calculation of the whole wind turbine system^[18]. It is also proved that if the beam models of composite blades are appropriately constructed, it can obtain almost the same accuracy as the three-dimen-sional (3-D) FEM method^[19]. But the cost of beam models is two to three orders of magnitude less.

To evaluate the sectional properties both structurally and inertially for composite beams has also been an active research field in recent years. Particularly for the wind turbine blades, several tools are commonly used, including Pre-Comp^[20], VABS, FAROB^[21], CROSTAB^[22] and BPE^[23]. Chen^[24] briefly summarized the theoretical foundation of each approach and pointed out the advantages and disadvantages of each approach. Compared the results of different tools, it showed that both mass and stiffness coefficients obtained by VABS are almost exactly the same as those calculated by the elasticity theory. The maximum error was less than 0.19%. The observation also confirmed the proof in Yu and Hodges'

study^[25] that VABS could reproduce the elasticity theory results for isotropic prismatic beams.

To analyze a beam, an arbitrary reference line r should be specified, as shown in Fig. 1. Any material point of the beam in 3-D space can be located by a position vector \mathbf{r} . It is specified by the beam axial coordinate system, where x_1 is along \mathbf{r} and the cross-sectional Cartesian coordinates (x_2, x_3) are embedded in a chosen reference cross-section. At each point along \mathbf{r} , an orthogonal reference triad \mathbf{b}_i is introduced such that \mathbf{b}_a is tangent to \mathbf{x}_a . Hence the spatial position vector $\hat{\mathbf{r}}$ of any point in the cross-section can be written as

$$\hat{\boldsymbol{r}}(x_1, x_2, x_3) = \boldsymbol{r}(x_1) + \boldsymbol{x}_a \boldsymbol{b}_a(x_1) \tag{1}$$
Undeformed state
$$\hat{\boldsymbol{r}}_1 \qquad \hat{\boldsymbol{r}}_2 \qquad \hat{\boldsymbol{b}}_3 \qquad \hat{\boldsymbol{b}}_4 \qquad \hat{\boldsymbol{b}}_4 \qquad \hat{\boldsymbol{b}}_4 \qquad \hat{\boldsymbol{b}}_4 \qquad \hat{\boldsymbol{b}}_4 \qquad \hat{\boldsymbol{b}}_5 \qquad \hat{\boldsymbol{b}}_5 \qquad \hat{\boldsymbol{b}}_6 \qquad \hat{\boldsymbol{b}}_$$

Fig. 1 Schematic of beam deformation

When the beam deforms, the triad b_i rotates to the new triad B_i . Here B_1 is not along r if shear deformation is considered. For convenience, another triad T_i associated with the deformed beam is introduced where T_1 is tangent to the deformed beam reference line. The position vector of any particle in the deformed beam which had position \hat{r} in the undeformed beam can be represented as

$$\hat{\mathbf{R}}(x_1, x_2, x_3) = \mathbf{R}(x_1) + \mathbf{x}_a \mathbf{T}_a(x_1) + \mathbf{w}_i(x_1, x_2, x_3) \mathbf{T}_i(x_1)$$
(2)

where R is the position vector to a point on the reference line of the deformed beam, and w_i the components of warping.

Consistent with the geometrically exact framework of Hodges, the moment-strain measures κ_i are defined based on the changes along x_1 of the triad T_i .

$$\frac{\mathrm{d}\mathbf{T}_i}{\mathrm{d}x_1} = (k_j + \kappa_j)\mathbf{T}_j \times \mathbf{T}_i \tag{3}$$

where k_1 is the initial twist and k_2 , k_3 , k_4 are the initial curvatures.

It should be noted that Eq. (2) is four times redundant because of the way in which warping is introduced. Four appropriate constraints on the displacement field should be imposed to remove the redundancy. The four constraints applied are

$$\langle\!\langle w_i \rangle\!\rangle = 0 \tag{4}$$

$$\langle \langle x_2 w_3 - x_3 w_2 \rangle \rangle = 0$$
 (5)

where the notation $\langle \cdot \rangle = 0$ means integration over the reference cross section.

Based on the concept of the rotation tensor decomposition, the Jauman-Biot-Cauchy strain components for small local rotation are given by

$$\Gamma_{ij} = \frac{1}{2} (F_{ij} + F_{ji}) - \delta_{ij} \tag{6}$$

Discarding the product of the warping and 1-D generalized strains, the 3-D strain field can be expressed as

$$\boldsymbol{\Gamma} = \boldsymbol{\Gamma}_{h} \boldsymbol{w} + \boldsymbol{\Gamma}_{s} \boldsymbol{\varepsilon} + \boldsymbol{\Gamma}_{R} \boldsymbol{w} + \boldsymbol{\Gamma}_{l} \boldsymbol{w}' \tag{7}$$

The strain energy of the cross section or the strain energy density of the beam can be written as

$$U = \frac{1}{2} \langle \boldsymbol{\Gamma}^{\mathsf{T}} \boldsymbol{\zeta} \boldsymbol{\Gamma} \rangle \tag{8}$$

where the notation $\langle \cdot \rangle = \int \sqrt[3]{g} \, dx_2 \, dx_3$. ζ is 6×6 symmetric material matrix in the b_i basis.

In order to deal with arbitrary cross-sectional geometry and anisotropic materials, a numerical approach is adopted to find the stationary value of the function. The warping field can be discretized as

$$\mathbf{w}(x_1, x_2, x_3) = \mathbf{S}(x_2, x_3) \mathbf{V}(x_1)$$
 (9)

where $S(x_2, x_3)$ represens the element shape function and V a column matrix of the nodal values of the warping displacement over the cross-section. Substituting Eq. (9) back into Eq. (8), one obtains strain energy. The detailed expressions could be found in Ref. [25].

For the Euler-Bernoulli beam model which is capable of dealing with extension, torsion and bending in two directions, the strain energy can be written as

$$U = rac{1}{2} egin{bmatrix} m{\gamma}_{11} \ m{\kappa}_1 \ m{\kappa}_2 \ m{\kappa}_3 \end{bmatrix}^{\mathrm{T}} egin{bmatrix} EA & S_{12} & S_{13} & S_{14} \ S_{12} & GJ & S_{23} & S_{24} \ S_{13} & S_{23} & EI_{22} & S_{34} \ S_{14} & S_{24} & S_{34} & EI_{33} \ \end{pmatrix} egin{bmatrix} m{\gamma}_{11} \ m{\kappa}_1 \ m{\kappa}_2 \ m{\kappa}_3 \ \end{bmatrix}$$

where γ_{11} , κ_1 , κ_2 , κ_3 are the extensional strain, twist, bending curvatures about x_2 and x_3 , respectively. The diagonal terms EA, GJ, EI_{22} , EI_{33} are the extensional stiffness, the torsional stiffness and the bending stiffness about x_2 and x_3 . The off diagonal terms represent the elastic couplings between different deformation modes.

2 Aerodynamic Loads

The BEM method is the most commonly used one for calculating the aerodynamic loads on wind turbine rotors. Compared with the vortex wake model^[26] or the Navier-Stokes solvers^[27], BEM method is computationally cheap and very fast. And based on the accurate airfoil data and some necessary corrections, the results are with good accuracy. The unsteady BEM method is used in the paper. Also the Prandtl's tip loss correction^[28], yaw correction, dynamic inflow model and the dynamic stall model are all considered to improve the precision of aerodynamic calculation. The relative velocity to the blade is added, as shown in Fig. 2.

$$\begin{pmatrix} \mathbf{V}_{\text{rel},y} \\ \mathbf{V}_{\text{rel},z} \end{pmatrix} = \begin{pmatrix} \mathbf{V}_{0,y} \\ \mathbf{V}_{0,z} \end{pmatrix} + \begin{pmatrix} \mathbf{V}_{\text{rot}} \\ 0 \end{pmatrix} + \begin{pmatrix} \mathbf{W}_{y} \\ \mathbf{W}_{z} \end{pmatrix} + \begin{pmatrix} \mathbf{V}_{b,y} \\ \mathbf{V}_{b,z} \end{pmatrix}$$

$$(11)$$

where V_0 is the undisturbed wind velocity, V_{rot} the rotational velocity, W the induced velocity, and V_b the vibrational velocity of blade.

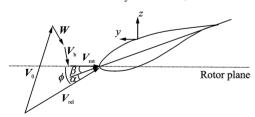


Fig. 2 Velocity triangle seen locally on a blade

From a global consideration the rotor acts as a disc with a discontinuous pressure drop across it. The thrust generated by this pressure drop induces a velocity as

$$W_{n} = \frac{-BL\cos\phi}{4\rho\pi rF \left| \mathbf{V}_{0} + f_{g}\mathbf{n}(\mathbf{n} \cdot \mathbf{W}) \right|}$$
(12)

$$W_{t} = \frac{-BL \sin\phi}{4\rho\pi rF \left| \mathbf{V}_{0} + f_{g}\mathbf{n}(\mathbf{n} \cdot \mathbf{W}) \right|}$$
(13)

where B is the number of blades, L the lift com-

puted from the lift coefficient, ϕ the flow angle, ρ the density of air, r the radial position considered, V_0 the wind velocity, W the induced velocity, f_g the Glauert correction, and n the normal vector to the rotor plane. F is the Prandtl's tip loss correction that corrects the equations to be valid for a finite number of blades.

The induced velocities calculated using Eqs. (12), (13) are quasi-steady. If the loads are changed in time, there is a time delay before a new equilibrium achieved. A dynamic inflow model proposed by Ref. [16] was applied. It is described up by two first-order differential equations.

$$W_{\text{int}} + \tau_1 \frac{\mathrm{d}W_{\text{int}}}{\mathrm{d}t} = W_{\text{qs}} + k \cdot \tau_1 \frac{\mathrm{d}W_{\text{qs}}}{\mathrm{d}t} \quad (14)$$

$$W + \tau_2 \frac{\mathrm{d}W}{\mathrm{d}t} = W_{\mathrm{int}} \tag{15}$$

where W_{qs} is the quasi-static value, W_{int} an intermediate value and W the final filtered value to be used as the induced velocity. τ_1 and τ_2 are the two time constants.

The effect of the blades attack angle changing does not appear instantaneously. There is also a time delay proportional to the chord divided with the relative velocity. The response of the aerodynamic load depends on whether the boundary layer is attached or partly separated. For the attached flow, the time delay can be estimated using the Theodorsen theory for unsteady lift and aerodynamic moment. Trailing edge stall, also called the dynamic stall, can be modelled by a separation function f_s , i. e.

$$C_{\rm l}=f_{\rm s}C_{\rm l,inv}(\alpha)+(1-f_{\rm s})C_{\rm l,fs}(\alpha)$$
 (16) where $C_{\rm l,inv}$ denotes the lift coefficient for an inviscid flow without any separation, $f_{\rm s}$ the degree of trailing edge stall, and $C_{\rm l,fs}$ the lift coefficient for a fully separated flow.

3 Method for Aeroelastic Response Analysis

The Euler-Bernoulli beam method is used to set up the mass matrix M, stiffness matrix K, and damping matrix C, for a discretized mechanical system as

$$M\ddot{a}(t) + C\dot{a}(t) + Ka(t) = F(t)$$
 (17)

where **F** denotes the generalized force vector composed of the aerodynamic loads, gravity and centrifugal loads.

In order to obtain the higher order terms and improve the convergence effect, the Newmark implicit algorithm is used to solve Eq. (17). From time t to $t+\mathrm{d}t$, the following assumptions are maken in the Newmark integral method.

$$\dot{a}_{t+dt} = \dot{a}_t + \lceil (1-\delta)\ddot{a}_t + \delta \ddot{a}_{t+dt} \rceil dt \qquad (18)$$

$$a_{t+dt} = a_t + \dot{a}_t dt + \left[\left(\frac{1}{2} - \alpha \right) \ddot{a}_t + \ddot{a}_{t+dt} \right] dt^2$$
 (19)

where α and δ are the parameters with regard to the demand of accuracy and stability.

And from Eqs. (18), (19), the acceleration at time t+dt can be solved as

$$\ddot{a}_{t+dt} = \frac{1}{\alpha dt^2} (a_{t+dt} - a_t) - \frac{1}{\alpha dt} \dot{a}_t - \left(\frac{1}{2\alpha} - 1\right) \ddot{a}_t$$
(20)

The whole progress to calculate the aeroelastic response of the wind turbine blades is shown in Fig. 3.

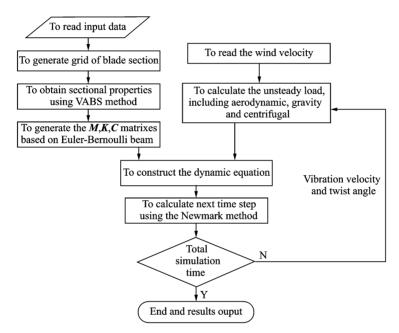


Fig. 3 Flowchart of the aeroelastic model

4 Results

The blade NH1500 is selected for the aeroelastic calculation. The rated power is 1.5 MW at a rotation speed of 17.2 r/min⁻¹. The blade length is 41 m, and the rate velocity 10 m/s. Based on this model, structural and inertial properties of the blade section are calculated. Combined with the Euler-Bernoulli beam model, the modals of the blade are achieved and results are compared with ANSYS using the shell elements. Coupled with the unsteady aerodynamic load, the aeroelastic response of blade working in shear wind is calculated.

4.1 Section properties and blade modal

The multi-cell beam model as an engineering approach is usually used for the calculation of

normal stress and shear stress on the aircraft. Very few computational resources are needed and the results exhibit enough accuracy for the isotropic materials. It is also used for the calculation of wind turbine blades to get the structural and initial properties of the blade sections. Fig. 4 shows the mass density and inertia in three different directions calculated by the VABS method and the multi-cell method. Although the blades are made of composite materials, the density as scalar does not have directions. The two methods almost have the same results. The difference between edgewise inertia and torsional inertia is mainly attributed to the different treatment of the beam at trailing edge.

The extensional stiffness, bending stiffness in two directions are shown in Fig. 5, as well as

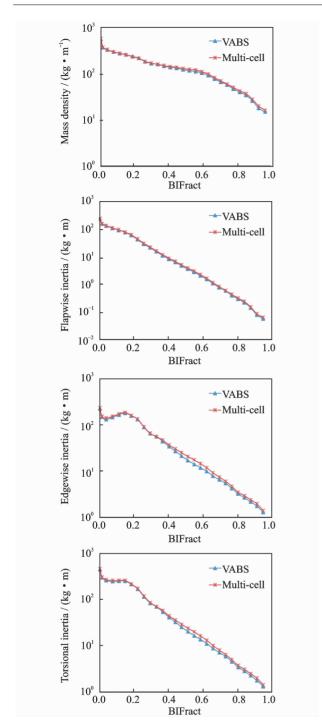


Fig. 4 Mass density and inertia in different directions

torsional stiffness, bending center in the edgewise direction, and the principal inertial axes rotated from the sectional coordinate system. The VABS method and multi-cell method are in good agreement with each other in terms of most properties. The influence caused by the anisotropic materials does not show much difference in the extensional and bending stiffness. But for the torsional stiffness, results calculated by the VABS method

considering the nonhomogeneous, initially curved and anisotropic beam display much difference. Also, the elastic coupling terms in Eq. (10) could be achieved by the VABS method as Fig. 6.

The properties in Figs. 4—6 are described by the sectional coordinate system. And to model the blade with a Euler-Bernoulli beam, these parameters are modified to the location of the bending center. Table 1 lists the first five-order modal calculated by the beam model with properties achieved by the multi-cell method and VABS method, and the ANSYS using the shell elements. Being relative to the results of multi-cell method, the natural frequency using the VABS method is more close to the results of ANSYS because of the more accurate cross sectional properties. And the relative errors of the first five-order modal using the VABS method are all under 5%. Figs. 7, 8 show the vibration component in different directions of the first two-order vibration modal. To demonstrate them clearly, the unit of torsion is chosen as degree. There is little difference among the three methods in terms of the main vibration direction, the flapwise of the firstorder modal, and the edgewise of the secondorder modal. So the results using the multi-cell method are with good accuracy for the aeroelastic calculation if the flapwise vibration and edgewise vibration are considered independently. But with the increasing size, the using of anisotropic materials, the initially curved and twisted of wind turbine blades, the flap-edge coupling and bendtwist coupling effects will be more significant. The flap-edge coupling can be simulated using the beam model with the multi-cell method. But results in another bending direction are with a poor accuracy, as shown in Figs. 7, 8. Using the VABS method, each coupling terms can be obtained. Results achieved by combining the beam model and the sectional properties obtained by the VABS method agree well with the results using shell elements. Both in the main vibration direction and in the other bending and torsional directions the results are with good accuracy. And the cost of beam models with the VABS method is

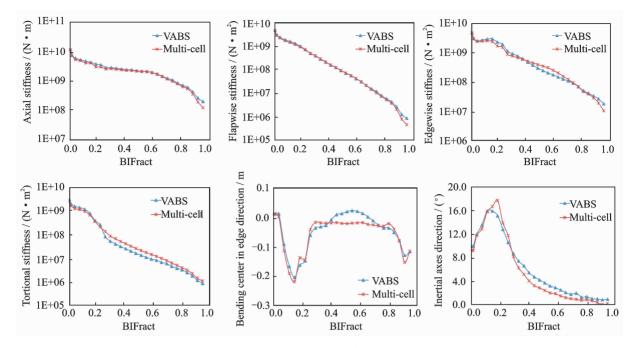


Fig. 5 Properties distributions

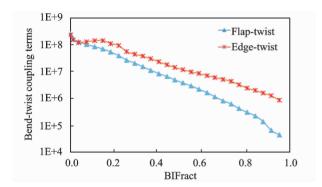


Fig. 6 Bend-twist coupling properties distribution

Table 1 Comparison of natural frequency

No.	Multi-cell	VABS	ANSYS	Relative error	
				Multi-cell/%	VABS/%
1	1.145	1.126	1.086	5.417	3.681
2	1.945	1.856	1.826	6.501	1.619
3	3.119	3.048	2.914	7.027	4.582
4	6.040	5.660	5.632	7.235	0.499
5	6.583	6.423	6.126	7.467	4.855

three orders of magnitude less. The method can effectively and precisely model the blade structure.

4.2 Aeroelastic response of blade

The operating condition with wind speed of 10 m/s and rotational speed of 17.2 r/min is selected for the aeroelastic response simulation. The pitch angle of the blade is 0°. And the expo-

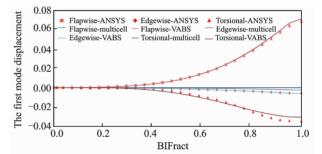


Fig. 7 The first-order natural vibration model of blade

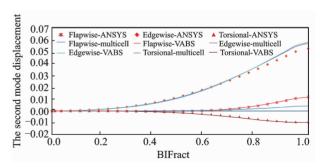


Fig. 8 The second-order natural vibration model of blade

nential model is used to simulate the wind shear effect caused by the atmospheric layer and the shear coefficient is 0. 17. Two models with the consideration of the bend-twist coupling effects and without consideration of the coupling effects, are calculated. The results are compared with the GH Bladed ones.

The attack angle and the aerodynamic load

out of the rotational plane at r=31.5 m span are shown in Figs. 9, 10. Due to gravity and wind shear effect, the angle and load are changed periodically. Results with considering non-coupling effect agree well with the GH Bladed results. Only the amplitude is slightly smaller, mainly because of the different treatment of the structure damping. And the vibrational period and the phase are consistent with the aerodynamic load as shown in Figs. 9,10. It is proved that the aerodynamic model, the structure model and the direct integration method are constructed correctly. The bend-twist coupling effects increase the torsional deformation due to the flapwise and edgewise deformation. This leads to the decrease in angle of attack. Thus the aerodynamic load out of plane aerodynamic decreases.

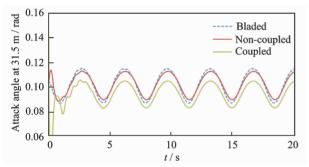


Fig. 9 Attack angle at r=31.5 m span

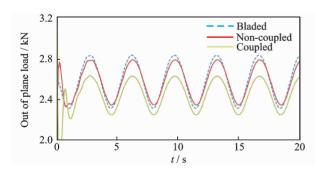


Fig. 10 Out of plane aerodynamic loading for blade at r=31.5 m span

The displacement responses at the blade tip in flapwise and edgewise directions are shown in Figs. 11, 12. Results with non-coupling effects are also in consistent with the GH Bladed results. And since the vibration in the flapwise direction is mainly excited by the periodic aerodynamic loads, the average displacement with the coupling effects is reduced as shown in Fig. 11. The average dis-

placement decreases from 2.52 m to 2.35 m with a decline of 6.95%. The displacement response in the edgewise direction is mainly excited by the gravity. With the rotation of the wind rotor, the gravity load changes periodically in the edgewise direction. The average displacement and amplitude calculated by considering the coupling effects are almost the same as those of the GH Bladed. The small difference is caused by the aerodynamic loads at the rotational plane.

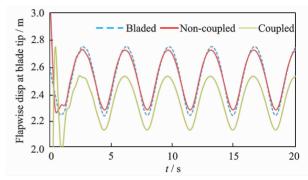


Fig. 11 Flapwise displacement response at blade tip

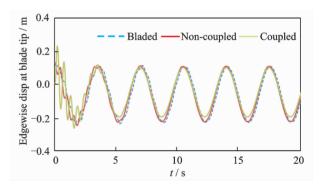


Fig. 12 Edgewise displacement response at blade tip

5 Conclusions

The VABS method is used to calculate the inertial and structural properties for the sections of the wind turbine blades in the present study. The extensile, bending and torsional stiffness are obtained with good accuracy. Also the coupling effects for the composite, initially curved and twisted blades are obtained. The results by the Euler-Bernoulli beam model combining the properties achieved by the VABS method agree well with the results using the shell elements. And the beam model is with better calculation efficiency. Based on the beam model, the effects on the aero-elastic response caused by the bend-twist coupling

are analyzed. The coupling effects make the torsional direction deform toward the upwind direction. Due to these facts, the aerodynamic loads and displacement are reduced.

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